

Format-1

**Details of Energy Billed for retail sale from April to
September- 2009**

1	Energy sales with in the State	Actuals
	Total energy sales to LT, HT and EHT consumers (excl. (a) sales to bulk consumers/ other Licensees) (MU)	6574.65
(b)	Sale to bulk consumers/ other licensees (MU)	197.58
(c)	Total energy sales (MU)	6772.23
2	Energy Input (Excluding External losses) (MU)	8209.99
3	T & D Losses (Internal) (%)	17.51

Format- 2 (a)
Monthwise Details of Generation from BDPP & KDPP

Source	Gen	Aux. con	Net Gen	LSHS		Diesel		Lub oil	
				Qunatity	Rate	Qunatity	Rate	Qunatity	Rate
	(MU)	(MU)	(MU)	(MT)	(Rs/MT)	(MT)	(Rs/litre)	(Litre)	(Rs/Litre)
(a) Apr-2009									
BDPP	28.62	1.04	27.57	5485.78	22673.87	244817.00	27.70	29659.00	109.63
KDPP	41.06	0.89	40.17	8435.28	22390.44	395.00	30.25	16411.00	103.44
(b) May-2009									
BDPP	26.34	0.99	25.35	4966.24	24166.93	305340.00	27.57	31408.00	109.63
KDPP	31.46	0.76	30.69	6543.11	24277.21	3054.00	30.25	13595.00	103.44
(c) June-2009									
BDPP	10.27	0.56	9.71	1840.02	25697.67	235499.00	27.53	12946.00	109.18
KDPP	22.56	0.59	21.97	4692.23	26807.47	7257.00	29.36	19480.00	89.83
(d) July-2009									
BDPP	15.43	0.65	14.78	2791.64	28116.26	188458.00	28.59	27036.00	109.18
KDPP	15.69	0.49	15.20	3292.09	29046.71	14487.00	29.42	16304.00	89.83
(e) August-2009									
BDPP	6.99	0.45	6.54	1288.55	28740.87	141710.00	28.66	9409.00	109.18
KDPP	34.32	0.82	33.51	7134.63	30134.04	3146.00	29.42	9604.00	89.83
(f) September-2009									
BDPP	14.91	0.53	14.38	2815.56	29851.29	174773.00	29.04	19959.00	109.90
KDPP	19.72	0.58	19.14	4023.47	31233.28	7202.00	29.42	8616.00	89.83

Format- 2(b)

Month wise details of Generation from Liquid Fuel Stations- IPPs

Month	Source	Net Energy Input (MU)	Total Variable Cost Paid (Rs.Cr)
April- 2009	RGCCPP- Kayamkulam	110.76	57.86
	BSES- Kochi	97.39	52.66
	KPCL- Kasargod	7.14	3.77
May- 2009	RGCCPP- Kayamkulam	100.28	52.45
	BSES- Kochi	98.25	56.36
	KPCL- Kasargod	8.31	4.77
June- 2009	RGCCPP- Kayamkulam	113.32	65.13
	BSES- Kochi	97.91	58.55
	KPCL- Kasargod	7.93	4.63
July- 2009	RGCCPP- Kayamkulam	86.99	55.67
	BSES- Kochi	71.33	47.08
	KPCL- Kasargod	4.33	2.96
Aug- 2009	RGCCPP- Kayamkulam	104.98	67.92
	BSES- Kochi	69.77	47.79
	KPCL- Kasargod	8.48	5.99
Aug- 2009	RGCCPP- Kayamkulam	43.63	29.41
	BSES- Kochi	5.42	3.84
	KPCL- Kasargod	3.84	2.80

Format-3
Month Wise Details of
Purchase of Energy

Source	Apr-09						May-09					
	Energy Purchase (MU)		Variable cost (Rs/kWh)		Variable cost (Rs. Cr)		Energy Purchase (MU)		Variable cost (Rs/kWh)		Variable cost (Rs. Cr)	
	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved
1 NTPC-RSTPS	209.36	182.66	1.46	1.28	30.61	23.38	210.79	188.74	1.50	1.28	31.60	24.16
2 Talcher Stage-II	297.02	253.18	1.55	0.78	46.02	19.75	275.10	261.62	1.36	0.78	37.35	20.41
3 UI	12.10		0.93		1.13	0.00	81.59	0.00	2.51	0.00	20.48	0.00
4 Traders												
TATA												
NVVN												
GMRETL												
JSWPTC												
GEL												
PTC												
LANCO												
IEX												
PXIL												
Subtotal traders/ exchange	0.00	0.00										

Format-3
Month Wise Details of
Purchase of Energy

Source	Jun-09						Jul-09					
	Energy Purchase (MU)		Variable cost (Rs/kWh)		Variable cost (Rs. Cr)		Energy Purchase (MU)		Variable cost (Rs/kWh)		Variable cost (Rs. Cr)	
	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved
1 NTPC-RSTPS	187.25	182.66	1.64	1.28	30.71	23.38	170.18	188.74	1.33	1.28	22.62	24.16
2 Talcher Stage-II	266.07	253.18	1.17	0.78	31.13	19.75	213.04	261.62	1.46	0.78	31.21	20.41
3 UI	16.94	0.00	2.77	0.00	4.69	0.00	7.23	0.00	2.96	0.00	2.14	0.00
4 Traders												
TATA	2.27	Nil	4.96	Nil	1.12	Nil		Nil		Nil	0.00	Nil
NVVN	0.26		4.99		0.13		0.00					
GMRETL	0.52		6.63		0.35		0.00					
JSWPTC	9.53		4.83		4.60		0.00					
GEL	14.40		4.20		6.05		0.00					
PTC	2.10		5.52		1.16		0.00					
LANCO	1.22		4.93		0.60		0.00					
IEX	4.61		4.64		2.14		0.95					
PXIL	2.03		6.16		1.25		1.08					
Subtotal traders/ exchange	36.94						17.41				4.75	

Format-3
Month Wise Details of
Purchase of Energy

Source	Aug-09						Sep-09					
	Energy Purchase (MU)		Variable cost (Rs/kWh)		Variable cost (Rs. Cr)		Energy Purchase (MU)		Variable cost (Rs/kWh)		Variable cost (Rs. Cr)	
	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved	Actual	Approved
1 NTPC-RSTPS	180.45	188.74	1.28	1.28	23.10	24.16	174.51	182.66	1.28	1.28	22.34	23.38
2 Talcher Stage-II	227.25	261.62	0.84	0.78	19.06	20.41	236.86	253.18	0.84	0.78	19.86	19.75
3 UI	10.60	0.00	1.72	0.00	1.83	0.00	56.87		3.11		17.71	0.00
4 Traders												
TATA	0.00	Nil		Nil	0.00	Nil	2.08	Nil	4.41	Nil	0.92	Nil
NVVN	0.09		5.40		0.05		0.00					
GMRETL	11.92		6.10		7.27		0.83					
JSWPTC	4.76		5.12		2.43		8.90					
GEL	0.00				0.00		0.00					
PTC	0.00				0.00		0.58					
LANCO	0.48		3.86		0.18		1.75					
IEX	25.99		4.90		12.73		19.43					
PXIL	16.75		5.16		8.64		1.10					
PXIL	16.75		5.16		8.64		1.10					
Subtotal traders/ exchange	59.97			31.31		34.65			16.42			

Format-4
Sourcewise Energy Input from April to September, 2009

Sl No	Particulars	Apr-09		May-09		Jun-09		Jul-09		Aug-09		Sep-09	
		Actual	KSERC order	Actual	KSERC order	Actual	KSERC order	Actual	KSERC order	Actual	KSERC order	Actual	KSERC order
		(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)
1	Hydro												
	(a) Gross Gen	480.01	510.00	488.53	527.00	417.32	506.42	557.91	557.25	561.73	556.65	615.01	570.23
	(b) Less Aux consumption	2.40	2.55	2.44	2.64	2.09	2.53	2.79	2.79	2.81	2.78	3.08	2.85
	(c) Net Hydro Gen	477.61	507.45	486.09	524.37	415.23	503.89	555.12	554.46	558.92	553.87	611.93	567.38
2	KSEB thermal												
	(a) BDPP	28.61	15.00	26.34	15.50	10.27	15.00	15.43	15.50	6.98	15.50	14.91	15.00
	(b) KDPP	41.06	36.00	31.46	37.20	22.56	36.00	15.69	37.20	34.32	37.20	19.72	36.00
	(c) Subtotal	69.67	51.00	57.79	52.70	32.83	51.00	31.12	52.70	41.30	52.70	34.63	51.00
	(d) Less Aux consumption	1.74	1.28	1.44	1.32	0.82	1.28	0.78	1.32	1.03	1.32	0.87	1.28
	(e) Net BDPP+KDPP	67.93	49.73	56.35	51.38	32.00	49.73	30.34	51.38	40.27	51.38	33.76	49.73
3	CGS (Import)	669.27	591.78	652.85	611.51	618.52	591.78	528.36	611.51	544.35	629.09	567.08	608.79
4	UI	12.10	0.00	81.59	0.00	16.94		7.23	0.00	10.60	0.00	56.87	
5	IPPs												
	(a) RGCCPP-Kylm	110.76	90.00	100.28	93.00	113.32	90.00	86.99	0.00	104.98	93.00	43.63	90.00
	(b) BSES	97.39	87.00	98.25	89.90	97.91	87.00	71.33	89.90	69.77	89.90	5.42	87.00
	(c) KPCL	7.14	11.17	8.31	11.55	7.93	11.17	4.33	11.55	8.48	11.55	3.84	0.00
	(d) Wind	2.63	0.53	7.43	3.00	11.12	5.00	12.84	5.00	9.56	5.00	9.12	5.00
	(e) Ullumkal, MP Steel and Others	3.30	2.89	3.68	2.85	6.03	2.44	6.85	3.05	4.41	6.54	5.98	7.10
	(f) Subtotal	221.22	191.59	217.96	200.30	236.32	195.61	182.33	109.50	197.20	205.99	68.00	189.10
6	Purchase through traders					36.94				59.97	0.00	33.65	0.00
7	Total	1448.13	1340.55	1494.83	1387.56	1355.96	1341.00	1303.39	1326.86	1411.31	1440.33	1371.29	1414.99