

# KERALA STATE ELECTRICITY REGULATORY COMMISSION

## NOTICE

No.1853/DD(T)/Tariff Policy 2016/KSERC Dated,Thiruvananthapuram,9<sup>th</sup> November 2016.

The Kerala State Electricity Regulatory Commission hereby publishes under sub-section (3) of Section 181 of the Electricity Act, 2003, the following draft of the Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Amendment Regulations, 2016, for information of persons likely to be affected thereby. Any objection or suggestions thereon may be forwarded to the Secretary, Kerala State Electricity Regulatory Commission, KPFC Bhavanam, C.V.Raman Pillai Road, Vellayambalam, Thiruvananthapuram-10 within one month from the date of publication of this notice. Objections and suggestions received on or before the said date shall be considered by the Commission before finalization of the said draft regulation. A public hearing on the same will be conducted at 11 a.m. on 30.11.2016 in the office of the Commission.

By order of the Commission,

Santhosh Kumar.K.B  
Secretary

## DRAFT

THE Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Amendment Regulations, 2016.

**1. Short title and commencement.-** (1) This regulation may be called the Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Amendment Regulations, 2016.

(2) This shall come into force from the date of publication of the same in the Official Gazette.

**2. Amendment of the Regulations, -** In the Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2014, for “ Annexure XI” the following shall be substituted, namely:-

“ Annexure-XI

Formula for calculating cross subsidy surcharge

Cross subsidy surcharge shall be calculated as per the following formula:

$$S= T - [C/ (1-L/100) + D+ R]$$

Where

S is the surcharge

T is the tariff payable by the relevant category of consumers, including reflecting the Renewable Purchase Obligation

C is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation

D is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level

L is the aggregate of transmission, distribution and commercial losses, expressed as a percentage applicable to the relevant voltage level

R is the per unit cost of carrying regulatory assets.”

By Order of the Commission,

**Secretary**