

Table 1 (i)

Open Access Customer connected to Distribution System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)	Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
							Charges	Commercial Settlement	
1	Short Term Open Access	Both within The same Distribution Licensee	SLDC	2000	1) Proof of payment of Application Fee 2) PPA or sale purchase agreement	As provided in Regulation 14	<ul style="list-style-type: none"> • Wheeling Charges • Cross Subsidy Surcharge and additional surcharge if any • Standby Charges, if any • Imbalance and Reactive Energy Charges as applicable 	Prepared and collected by Distribution Licensee	Distribution loss in kind at relevant voltage level
2	Short Term Open Access	Both within Kerala But in areas of different Distribution Licensees	SLDC	5000	1) Proof of payment of Application fee 2) Consent from the Distribution Licensee 3) PPA or sale purchase agreement	As provided in Regulation 14	<ul style="list-style-type: none"> • Wheeling Charges • Cross Subsidy Surcharge and additional surcharge, if any • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • Scheduling and System Operation Charges as applicable • Transmission Charge (intra-state) 	<p>Prepared and collected by Distribution Licensee</p> <p>Prepared and collected by SLDC</p>	<p>Distribution loss in kind at relevant voltage level of both Distribution Licensees</p> <p>Transmission loss in kind (Intra State)</p>

Table 1 (ii)									
Open Access Customer connected to Distribution System									
SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)	Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
							Charges	Commercial Settlement	
3	Short Term Open Access	Injection point in the intra state transmission system within Kerala	SLDC	5000	1) Proof of payment of Application Fee 2) Consent from Distribution Licensee concerned 3) PPA or sale purchase agreement of power	As provided in Regulation 14	<ul style="list-style-type: none"> • Wheeling Charges • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • Scheduling and system operating charges, as applicable • Transmission Charge 	Prepared and collected by Distribution Licensee and disburse Prepared and collected by SLDC	Distribution loss in kind at relevant voltage level Transmission loss in kind
4	Short Term Open Access	In different states	RLDC of the region where consumer is located	As per CERC Regulation	1) Proof of payment of Application fee 2) Consent from SLDCs and the Distribution Licensees concerned as applicable 3) PPA or sale purchase agreement of power	As per Central Commission's Regulation	<ul style="list-style-type: none"> • Wheeling Charges • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • Scheduling and System Operation Charges • Transmission Charge 	Prepared and collected by Distribution Licensee and disburse Prepared and collected by SLDC Prepared and collected by RLDC Prepared and collected by RLDC	Distribution loss in kind at relevant voltage level Transmission loss in kind (Intra State and inter state)

Table 1 (iii)									
Open Access Customer connected to Distribution System									
SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)	Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
							Charges	Commercial Settlement	
5	Medium Term Open Access	Both within The same Distribution Licensee	SLDC	25000	1. Proof of payment of Application Fee 2.PPA or sale purchase agreement 3. In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intended date of MTOA	30	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable 	Prepared and collected by Distribution Licensee	Distribution loss in kind at relevant voltage level
6	Medium Term Open Access	Both within Kerala But in areas of different Distribution Licensees	STU	5000	1. Proof of payment of Application fee 2. PPA or sale purchase agreement of power 3. In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intended date of MTOA 4. Consent from the Distribution Licensee	40	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge 	Prepared and collected by Distribution Licensee Prepared and collected by SLDC Prepared and collected by STU	Distribution loss in kind at relevant voltage level of both Distribution Licensees Transmission loss in kind (Intra State)

Table 1 (iv)

Open Access Customer connected to Distribution System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)	Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
							Charges	Commercial Settlement	
7	Medium Term Open Access	Injection point in the intra-state transmission system within the State	STU	50000	1) Proof of payment of Application Fee 2) PPA or sale purchase agreement of power 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of MTOA 4) Consent from the Distribution licensees concerned	40	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge 	Prepared and collected by Distribution Licensee Prepared and collected by SLDC Prepared and collected by STU	Distribution loss in kind at relevant voltage level Transmission loss in kind
8	Medium Term Open Access	In different States i.e Kerala and other states	CTU	As per CERC Regulation	1) Proof of payment of Application fee 2) PPA or sale purchase agreement 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of MTOA 4) Consent from SLDCs	As per Central Commission's Regulation	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge 	Prepared and collected by Distribution Licensee Prepared and collected by SLDC	Distribution loss in kind at relevant voltage level of both Distribution Licensees Transmission loss in kind (Intra State)

Table 1 (v)

Open Access Customer connected to Distribution System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)	Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
							Charges	Commercial Settlement	
9	Long Term Open Access (LTA)	Both within the same Distribution licensee	SLDC	25000	1)Proof of payment of Application Fee 2)PPA or sale purchase agreement of power 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of LTA	30	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable 	Prepared and collected by Distribution Licensee	Distribution loss in kind at relevant voltage level
10	Long Term Open Access (LTA)	Both within Kerala but different Distribution Licensees	STU	50000	1)Proof of payment of Application fee 2) PPA or sale purchase agreement 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of LTA 4) Consent from the distribution licensees concerned	<ul style="list-style-type: none"> • 120 days where augmentation of transmission system is not required • 150 days, where augmentation of transmission system is required 	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge 	<ul style="list-style-type: none"> Prepared and collected by Distribution Licensee Prepared and collected by SLDC Prepared and collected by STU 	<ul style="list-style-type: none"> Distribution loss in kind at relevant voltage level of both Distribution Licensees Transmission loss in kind (Intra State)

Table 1 (vi)

Open Access Customer connected to Distribution System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)	Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
							Charges	Commercial Settlement	
11	Long Term Open Access (LTA)	Injection point in the intra-State transmission system within the State	STU	50000	1) Proof of payment of Application Fee 2) PPA or sale purchase agreement of power 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of LTA 4) Consent from the Distribution licensee concerned	120 days where augmentation of transmission system is not required 150 days, where augmentation of transmission systems required	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge 	Prepared and collected by Distribution Licensee Prepared and collected by SLDC Prepared and collected by STU	Distribution loss in kind at relevant voltage level Transmission Loss in kind
12	Long Term Open Access (LTA)	In different States Kerala and other States	CTU	As per CERC Regulation	1) Proof of payment of Application fee 2) PPA or sale purchase agreement 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of LTA 4) Consent from the distribution licensees concerned	As per Central Commission's Regulation	<ul style="list-style-type: none"> • Wheeling Charge • Cross Subsidy Surcharge and additional surcharge • Standby Charges if any • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge 	Prepared and collected by Distribution Licensee Prepared and collected by SLDC Prepared and collected by STU	Distribution loss in kind at relevant voltage level of both Distribution Licensees Transmission loss in kind (Intra State)

Table 2 (i)

Open Access Customer connected to intra-State Transmission System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)		Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
				For capacity upto 100MW	For capacity more than 100MW			Charges	Commercial Settlement	
1	Short Term Open Access (STOA)	Both within the Kerala (in the intra-State transmission system)	SLDC	5000	5000	1)Proof of payment of Application Fee 2)PPA or sale purchase agreement of power	As provided in Regulation 14	<ul style="list-style-type: none"> • Imbalance and Reactive Energy Charges as applicable • Scheduling and system Operating Charges applicable • Transmission charge • Wheeling charges, if applicable (ie, if fixed charge being paid by consumer could be attributed to wheeling/distribution network related cost) • Cross Subsidy Surcharge and additional surcharge if any 	<p>Prepared and collected by SLDC</p> <p>Prepared and collected by Distribution Licensee</p>	Transmission Loss in kind

Table 2 (ii)

Open Access Customer connected to intra-State Transmission System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)		Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
				For capacity upto 100MW	For capacity more than 100MW			Charges	Commercial Settlement	
2	Short Term Open Access (STOA)	Injection point in the distribution system within Kerala	SLDC	5000	5000	1)Proof of payment of Application Fee 2) Consent from the Distribution licensee concerned 3)PPA or sale purchase agreement of power	As provided in Regulation 14	<ul style="list-style-type: none"> • Imbalance and Reactive Energy Charges as applicable • Scheduling and system Operating Charges applicable • Transmission charge • Cross Subsidy Surcharge and additional surcharge if any 	<p>Prepared and collected by SLDC</p> <p>Prepared and collected by Distribution Licensee</p>	<p>Distribution loss in kind at relevant voltage level</p> <p>Transmission Loss in kind</p>
3	Short Term Open Access (STOA)	In different States Kerala and other States	RLDC of the region where consumer is located	As per CERC Regulation	As per CERC Regulation	1)Proof of payment of Application Fee 2) Consent from the Distribution licensee concerned 3)PPA or sale purchase agreement of power	As per Central Commission's Regulation	<ul style="list-style-type: none"> • Imbalance and Reactive Energy Charges as applicable • Scheduling and system Operating Charges applicable • Transmission charge • Cross Subsidy Surcharge and additional surcharge if any 	<p>Prepared and collected by SLDC</p> <p>Prepared and collected by SLDC</p> <p>Prepared and collected by Distribution Licensee</p>	<p>Distribution loss in kind at relevant voltage level</p> <p>Transmission Loss in kind</p>

Table 2 (iii)

Open Access Customer connected to intra-State Transmission System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)		Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
				For capacity upto 100MW	For capacity more than 100MW			Charges	Commercial Settlement	
4	Medium Term Open Access	Both within the Kerala (In the intra-State transmission system)	STU	25000	50000	1) Proof of payment of Application Fee 2) PPA or sale purchase agreement of power 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of MTOA	30	<ul style="list-style-type: none"> Imbalance and Reactive Energy Charges as applicable Scheduling and system Operating Charges applicable Transmission charge Cross Subsidy Surcharge and additional surcharge if any 	<p>Prepared and collected by SLDC</p> <p>Prepared and collected by Distribution Licensee</p>	<p>Distribution loss in kind at relevant voltage level</p> <p>Transmission Loss in kind</p>
5	Medium Term Open Access (STOA)	Injection point in the distribution system within Kerala	STU	25000	50000	1) Proof of payment of Application Fee 2) PPA or sale purchase agreement of power 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of MTOA 4) Consent from the Distribution licensee concerned	As per Central Commission's Regulation	<ul style="list-style-type: none"> Imbalance and Reactive Energy Charges as applicable SLDC fees and charges Transmission charge Cross Subsidy Surcharge and additional surcharge if any 	<p>Prepared and collected by SLDC</p> <p>Prepared and collected by STU</p> <p>Prepared and collected by Distribution Licensee</p>	<p>Distribution loss in kind at relevant voltage level</p> <p>Transmission Loss in kind</p>

Table 2 (iv)

Open Access Customer connected to intra-State Transmission System

SI No	Period	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)		Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
				For capacity upto 100MW	For capacity more than 100MW			Charges	Commercial Settlement	
6	Medium Term Open Access (STOA)	In different States Kerala and other States	CTU	As per CERC Regulation	As per CERC Regulation	1) Proof of payment of Application Fee 2) PPA or sale purchase agreement of power 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of MTOA 4) Consent from the Distribution licensee concerned	As per Central Commission' Regulation	<ul style="list-style-type: none"> Imbalance and Reactive Energy Charges as applicable SLDC fees and charges Transmission charge Cross Subsidy Surcharge and additional surcharge if any 	Prepared and collected by SLDC Prepared and collected by STU Prepared and collected by Distribution Licensee	Distribution loss in kind at relevant voltage level Transmission Loss in kind
7	Long Term Open Access (STOA)	Both within the Kerala (In the intra-State transmission system)	STU	50000	100000	1) Proof of payment of Application Fee 2) Bank Guarantee 3) PPA or sale purchase agreement of power 3) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of LTA	120 days where augmentation of transmission system is not required 150 days, where augmentation of transmission system s required	<ul style="list-style-type: none"> Imbalance and Reactive Energy Charges as applicable SLDC fees and charges Transmission charge Cross Subsidy Surcharge and additional surcharge if any 	Prepared and collected by SLDC Prepared and collected by STU Prepared and collected by Distribution Licensee	Transmission Loss in kind

Table 2 (v)

Open Access Customer connected to intra-State Transmission System

SI No	P e r i o d	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)		Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
				For capacity upto 100MW	For capacity more than 100MW			Charges	Commercial Settlement	
8	Medium Term Open Access (STOA)	Injection point in the distribution system within Kerala	STU	50000	100000	<ol style="list-style-type: none"> 1) Proof of payment of Application Fee 2) Bank Guarantee 3) PPA or sale purchase agreement of power 4) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of LTA 5) Consent from the Distribution licensee concerned 	<p align="center">120 days where augmentation of transmission system is not required</p> <p align="center">150 days, where augmentation of transmission system s required</p>	<ul style="list-style-type: none"> • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge • Wheeling Charges, if applicable (ie, if fixed charge being paid by attributed to wheeling/distribution network related cost) • Cross Subsidy Surcharge and additional surcharge if any 	<p align="center">Prepared and collected by SLDC</p> <p align="center">Prepared and collected by STU</p> <p align="center">Prepared and collected by Distribution Licensee</p>	<p align="center">Distribution loss in kind at relevant voltage level</p> <p align="center">Transmission Loss in kind</p>

Table 2 (vi)

Open Access Customer connected to intra-State Transmission System

SI No	P e r i o d	Inter-se Location of drawal and injection point	Nodal Agency	Application Fee (Rs)		Documents to Accompany Application	Time Frame for Disposal of application(days from the receipt of application)	Applicable Charges		Applicable losses
				For capacity upto 100MW	For capacity more than 100MW			Charges	Commercial Settlement	
9	Long Term Open Access (STOA)	In different States Kerala and other States	CTU	As per CERC Regulation	As per CERC Regulation	<ol style="list-style-type: none"> 1) Proof of payment of Application Fee 2) Bank Guarantee 3) PPA or sale purchase agreement of power 4) In case of generating station not already connected to grid, documentary evidence showing that the connectivity shall be completed before intended date of LTA 5) Consent from the Distribution licensee concerned 	As per Central Commission' Regulation	<ul style="list-style-type: none"> • Imbalance and Reactive Energy Charges as applicable • SLDC fees and charges • Transmission charge • Cross Subsidy Surcharge and additional surcharge if any 	<ul style="list-style-type: none"> Prepared and collected by SLDC Prepared and collected by STU Prepared and collected by Distribution Licensee 	<p>Distribution loss in kind at relevant voltage level</p> <p>Transmission Loss in kind</p>